

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

DATE FILED 3-27-78

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-603-373

DRILLING APPROVED: 3-27-78

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: Application terminated 7-6-81 LA

FIELD: ~~Wildcat~~ 786 Undesignated

UNIT: _____

COUNTY: San Juan

WELL NO. Navajo Tribal 32-41

API NO: 43-037-30433

LOCATION 4330' FT. FROM ~~XX~~ (S) LINE. 1200' FT. FROM (E) ~~XX~~ LINE. NE NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 32

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>41S</u>	<u>25E</u>	<u>32</u>	<u>SUPERIOR OIL COMPANY</u>

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CLog..... Others.....

7-25-91
JER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-373	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, COLORADO 81321			8. FARM OR LEASE NAME NAVAJO TRIBAL 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 4330' FSL, 1200' FEL, SEC. 32, T41S, R25E, SLB&M At proposed prod. zone			9. WELL NO. #32-41	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1.9 Miles SW of Aneth, Utah			10. FIELD AND POOL, OR WILDCAT WILDCAT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1200'			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SECTION 32, T41S, R25E	
16. NO. OF ACRES IN LEASE 640			12. COUNTY OR PARISH SAN JUAN	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80			13. STATE UTAH	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4600'			19. PROPOSED DEPTH 5500'	
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START* May 15, 1978	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 4599' Ungraded Ground Level				

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	To Surface
12-1/4"	8-5/8"	24#	2040'	To Surface
7-7/8"	5-1/2"	14 & 15.5#	5500'	250 Sacks.

1. Drill 17-1/2" hole to 100'. Set 13-3/8" casing to 100' and cement to surface.
2. Drill 12-1/4" hole to 2040'. Set 8-5/8" casing to 2040' and cement to surface.
3. Drill 7-7/8" hole through Desert Creek Zone at approximately 5500'.
4. Log well.
5. Set 5-1/2" casing at 5500' and cement with 250 sacks.
6. Perforate Desert Creek and stimulate based on log evaluation.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3-27-78

BY: C. L. Hill



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles L. Hill TITLE Area Engineering Specialist DATE March 15, 1978

(This space for Federal or State office use)

PERMIT NO. 43-037-30433

APPROVAL DATE

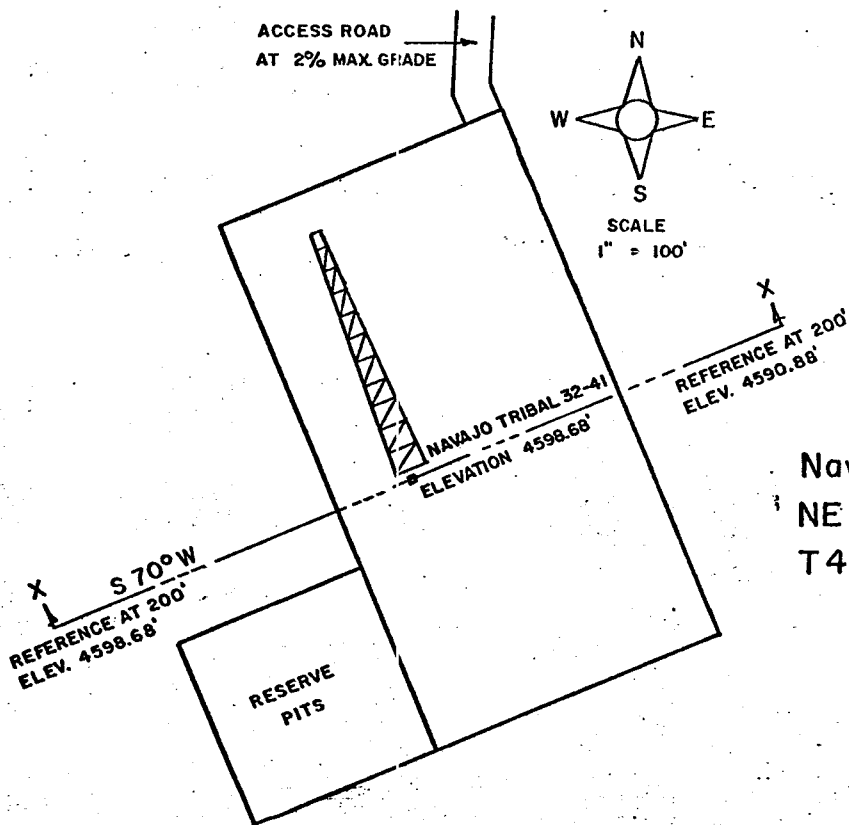
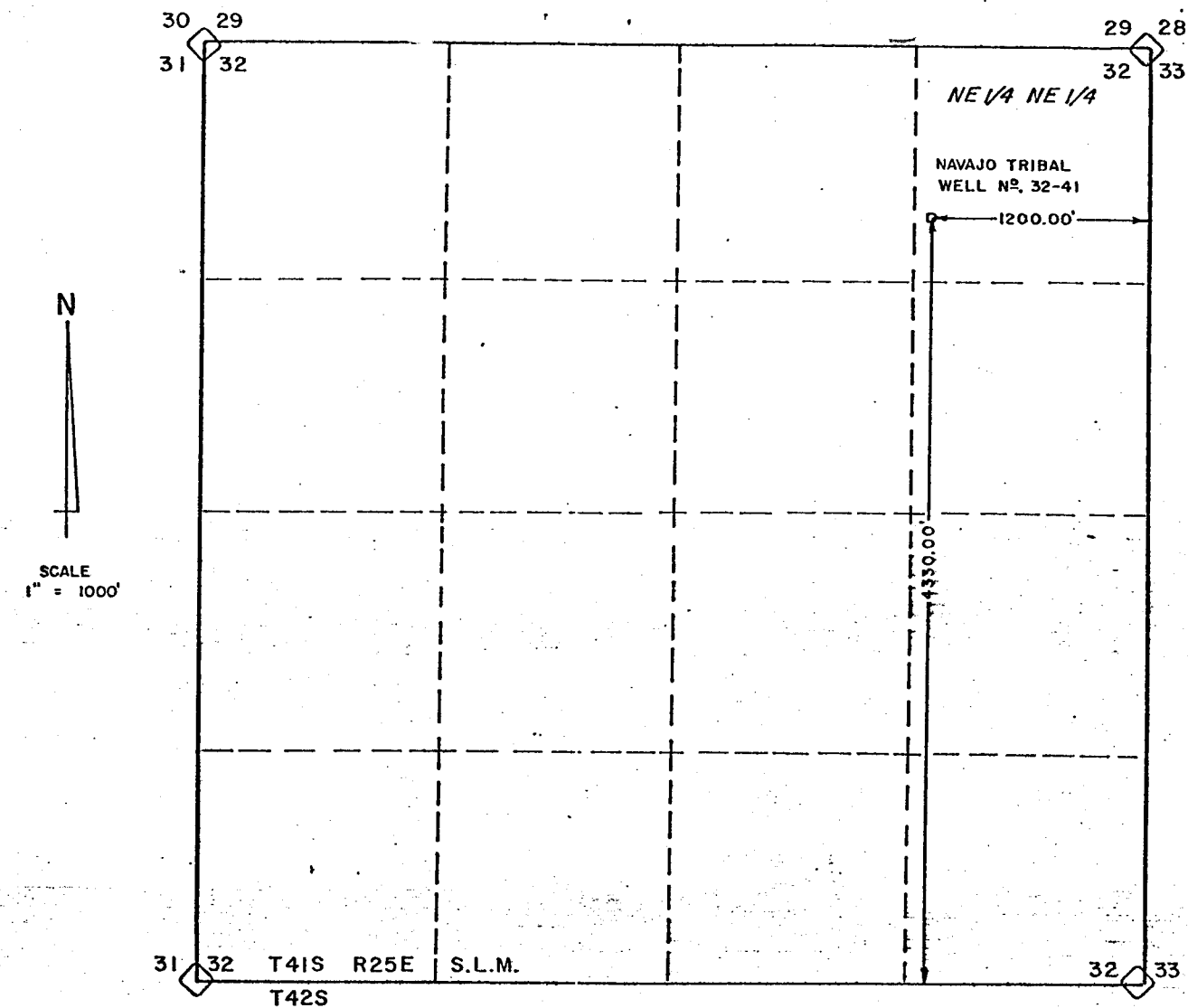
APPROVED Boyle C-3(c)
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Orig + 3 - USGS, State - 2, W. N. Mosley, G. A. Bannantine, T. L. Logan, Jerry Braswell, Navajo Tribe, File

*See Instructions On Reverse Side



Navajo Tribal 32-41
NE 1/4 NE 1/4 Sec. 32
T41S, R25E, S.L.M.

4600
4590

SECTION X-X

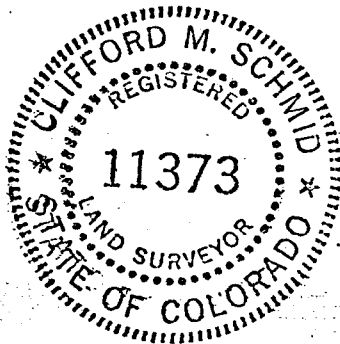
HORZ. SCALE - 1" = 100'
VERT. SCALE - 1" = 90'

SOIL: SAND, CLAY, SANDSTONE
OUTCROPPINGS
VEGETATION: SMALL BRUSH &
BUNCH GRASS

KNOW ALL MEN BY THESE PRESENTS:

That I, Clifford M. Schmid, do hereby certify that I prepared this plat from an actual and accurate survey of the land and that the same is true and correct to the best of my knowledge and belief.

Clifford M. Schmid
Clifford M. Schmid
Colo. Reg. LS No. 11373
Utah Registration Pending



C & W SURVEYS
2615 MAIN AVENUE
DURANGO, COLO.

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

March 15, 1978

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
Navajo #32-41
4330' FSL, 1200' FEL
Section 32, T41S, R25E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed Superior's Navajo #32-41 is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached road and pipeline plat. ~~The well location was moved from the center of the NE/4, NE/4 to avoid severe terrain.~~
2. A new 5000' X 30' access road is required as shown on the attached plat. The proposed road will run south to the location and will be of compacted sand and gravel with a maximum grade of 2%.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. The location of any production facilities, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line for the proposed well will run 2000' southwest to a new tank battery to be located near the center of Section 32.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

8. No permanent campsites or airstrips are anticipated.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Materials at the location will be used for elevation of the pad.
10. The proposed drillsite is located on a sandstone outcrop near the San Juan River. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction material site or roads used in transportation of material.

Very truly yours,

THE SUPERIOR OIL COMPANY

Charles L. Hill

Charles L. Hill

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

3-17-78
Date

Wm. H. Edwards
Wm. H. Edwards, Area Production Superintendent

SUPPLEMENT TO FORM 9-331C

WELL: Navajo #32-41

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from KB approximately 4608')

Chinle	2019'
DeChelly	2373'
Ismay	5175'
Gothic Shale	5336'
Desert Creek	5357'
Chimney Rock	5480'
TD	5500'

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 400' to 2019'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5357' to 5480'.

MUD PROGRAM:

- Surface to 2000' - Water
- 2000' to 4900' - Lignosulfonate or similar mud system; no water loss control, weighted as necessary with barite.
- 4900' to TD - Lignosulfonate or similar mud system; 15 cc water loss, weighted as necessary with Barite.

CEMENT PROGRAM:

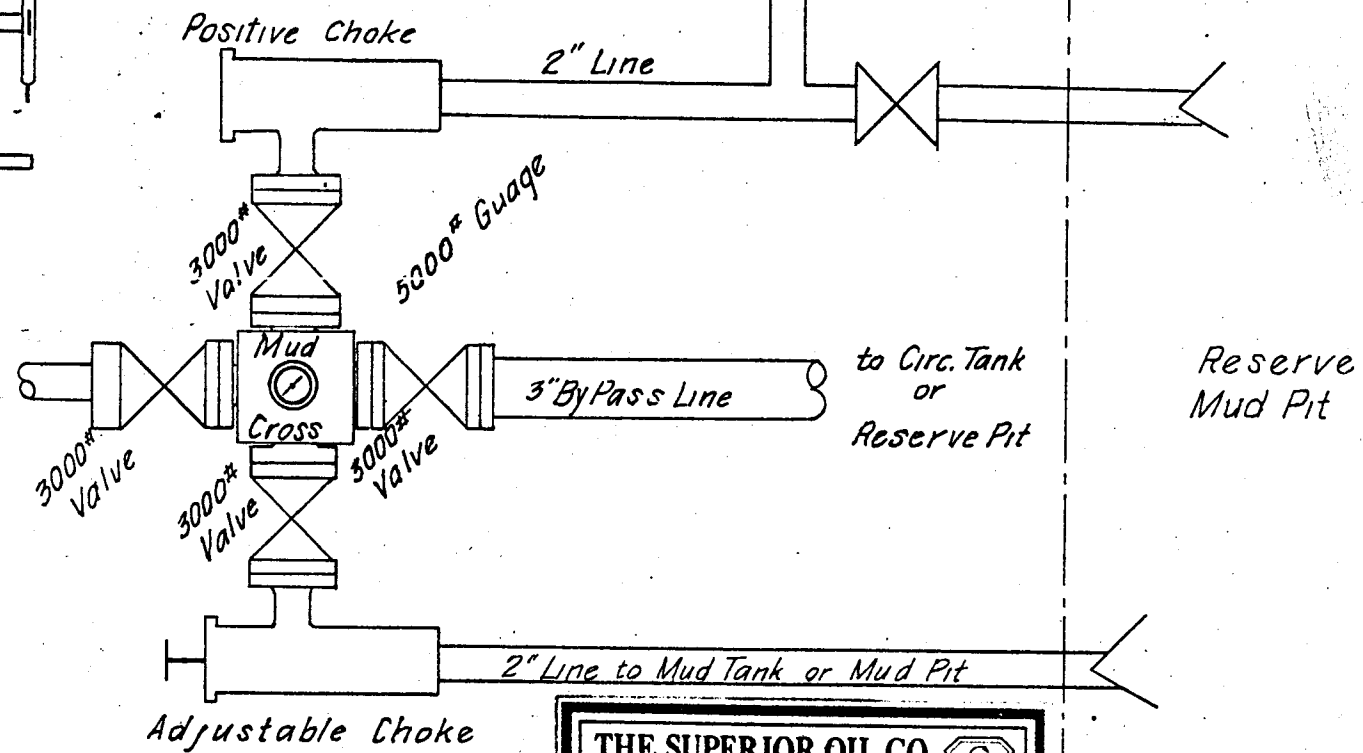
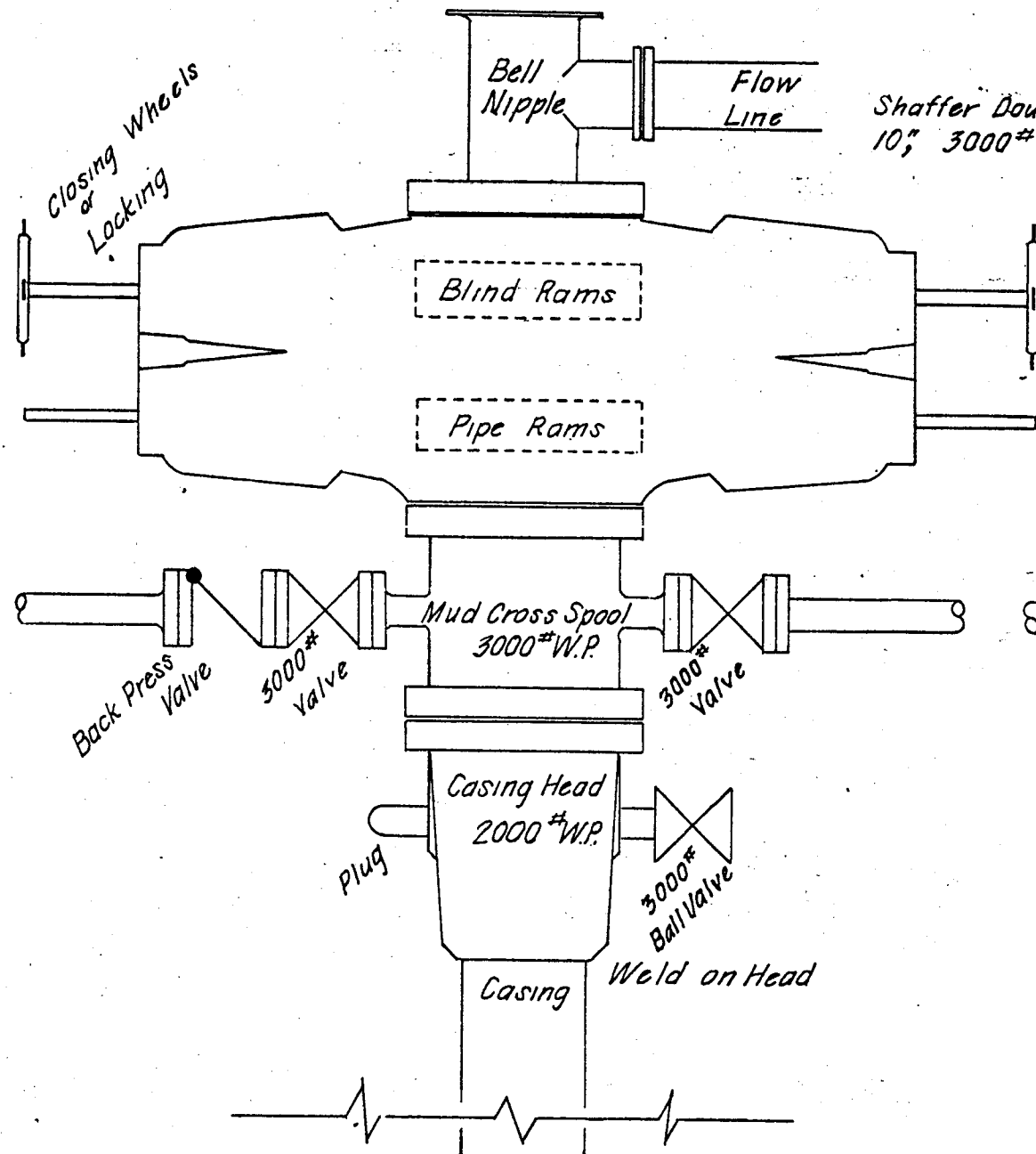
- Surface - Cement to surface w/900 sx B.J. Light w/10#/sk Gilsonite, followed w/100 sx Class "B" Neat w/2% CaCl at 15.6 ppg.
- Production - 250 sx Class "B" with 5#/sk salt, 1/2#/sk Firm Set and 3/4% CFR-2.

LOGGING PROGRAM:

- CNL-FDC Sonic - TD to surface.
- DLL, MSFL - TD to 5000'

PRESSURE CONTROLS:

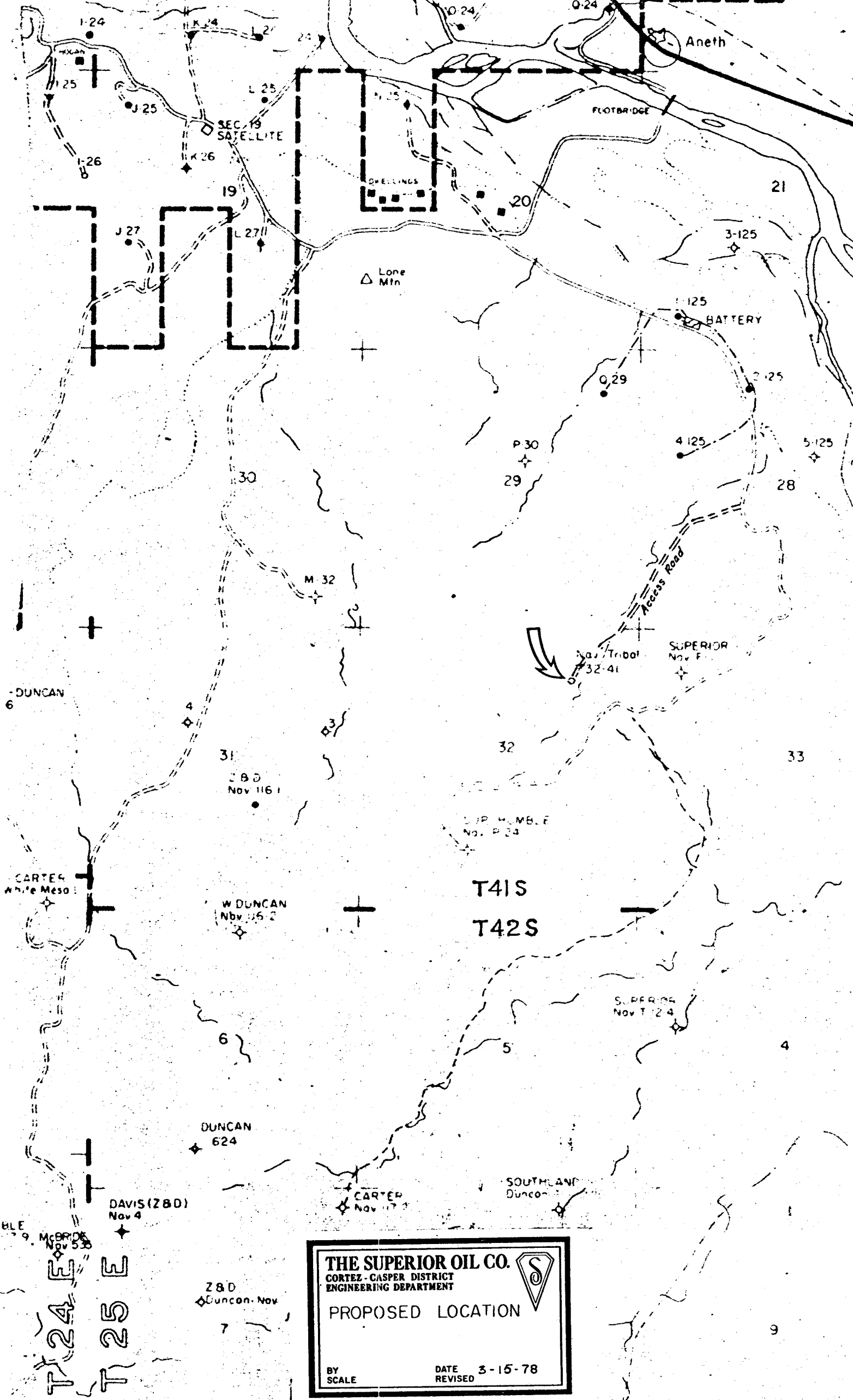
Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The schematic of the pressure control equipment can be seen on the following page. The mud system will be monitored by visual inspection.



THE SUPERIOR OIL CO.
 CORTEZ - CASPER DISTRICT
 ENGINEERING DEPARTMENT

**SCHEMATIC DIAGRAM
 OF PRESSURE CONTROL
 EQUIPMENT**

BY SCALE none DATE REVISED 8-12-76

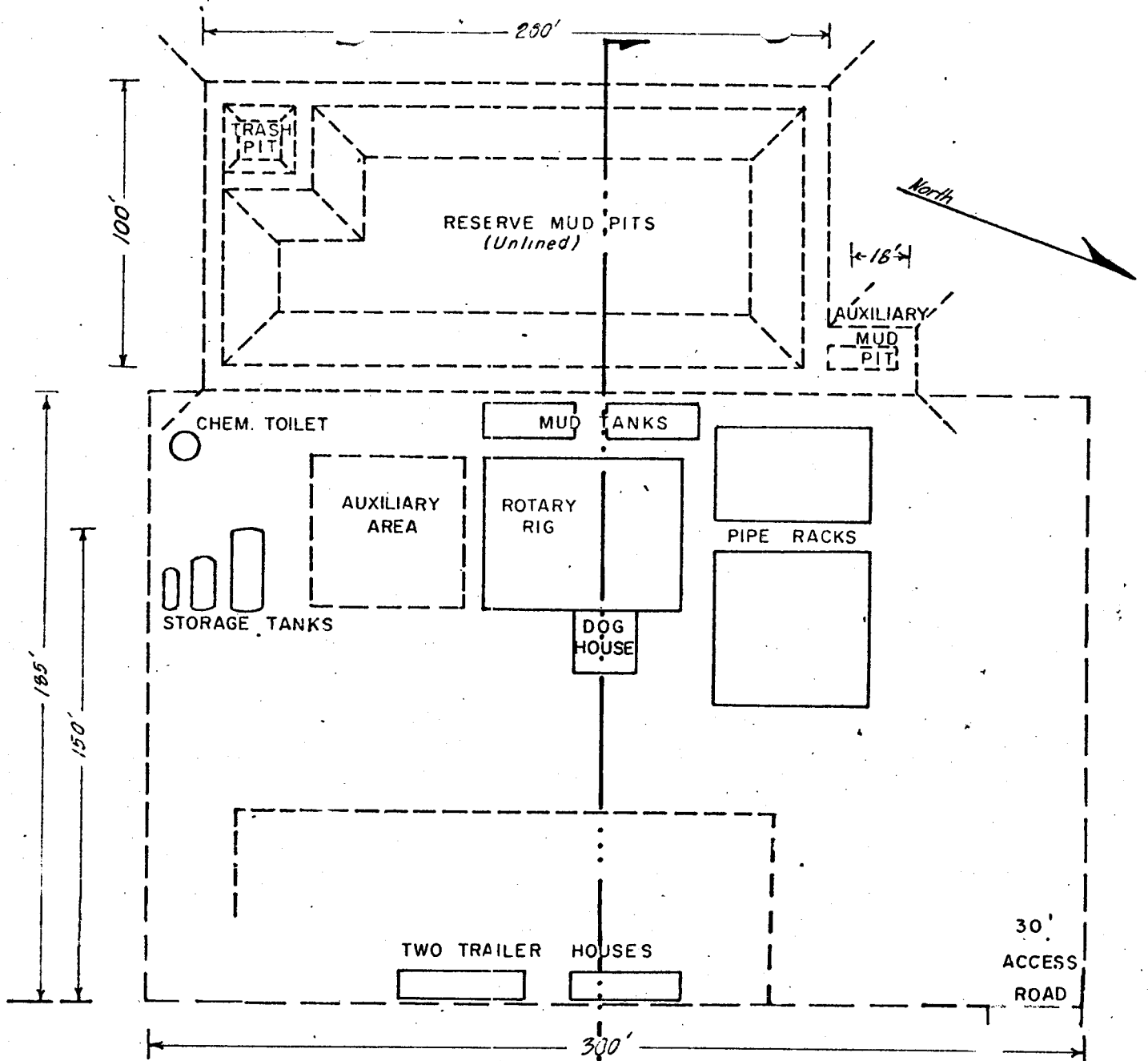


THE SUPERIOR OIL CO.
CORTEZ-CASPER DISTRICT
ENGINEERING DEPARTMENT

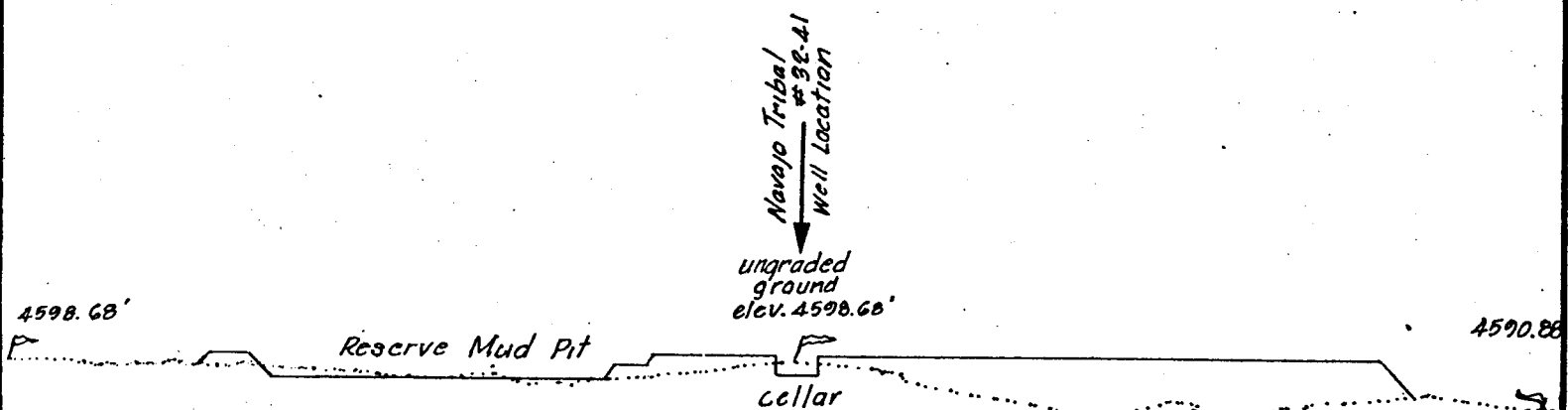
PROPOSED LOCATION

BY
SCALE

DATE
REVISED 3-15-78



THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.



P Referenced Point
 Original Contour
 — Graded Contour

THE SUPERIOR OIL CO.
 CORTEZ - CASPER DISTRICT
 ENGINEERING DEPARTMENT
**RIG LAYOUT & DRILL
 PAD CROSS SECTION**
 NAVAJO TRIBAL #32-41
 SAN JUAN COUNTY, UTAH
 BY M.H.T. DATE: 8-12-76
 SCALE 1" = 50' REVISED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: March 24-

Operator: Superior Oil

Well No: Nav. Tribal 32-41

Location: Sec. 32 T. 41S R. 25E County: San Juan

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API NUMBER: 13-037-30433

CHECKED BY:

Administrative Assistant DB-

Remarks: Unorthodox Loc. - Outside Unit area.

Petroleum Engineer J. Pa

Remarks:

Director 7

Remarks:

No -
Need Review
for off pattern
See letter to
P.T. McHugh
p.m. (1)

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3 ☐

O.K. In ☐ Unit ☐

Other:

☒

~~Letter Written~~ / Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo
LEASE NO. 14-20-503-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County SAN JUAN Field MC ELMO
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1978,
Agent's address P. O. Box 71 Company The Superior Oil Company
Conroe, Texas 77301 Signed _____
Phone 713-539-1771 Agent's title Sr. Production Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE PRODUCED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEC. 32										
✓ NW-SW	41S	25E	M-12B							TD 5748' 6-30-78 Completing
SEC. 34										
SE-NW	41S	25E	Navajo Tribal 34-22							6-30-78 w/o Rig
NE-NW	41S	25E	Navajo Tribal 34-31							6-30-78 Drilling
NE-SW	41S	25E	Navajo Tribal 34-33							6-30-78 w/o Rig
SE-NE	41S	24E	Navajo Tribal 34-42							TD 5488' 6-30-78 Completing



NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 18, 1978

The Superior Oil Company
PO Drawer "G"
Cortez, Colorado 81321

Re: Well locations listed on
attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Well No. McElmo Creek #I-26
Sec. 24, T. 41S, R. 24E
San Juan County, Utah
January 1978-July 1978

Well No. McElmo Creek Unit K-22X
Sec. 18, T. 41S, R. 25E
San Juan County, Utah
November 1977-July 1978

Well No. McElmo Creek S-23
Sec. 16, T. 41S, R. 25E
San Juan County, Utah
December 1977-July 1978

Well No. McElmo Creek T-12A
Sec. 33, T. 40S, R. 25E
San Juan County, Utah
December 1977-July 1978

X Well No. Navajo Tribal 32-41
Sec. 32, T. 41S, R. 25E
San Juan County, Utah
June 1978-July 1978

Well No. Navajo Tribal 34-22
Sec. 34, T. 41S, R. 25E
San Juan County, Utah
May 1978-July 1978

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR P.O. DRAWER 'G', CORTEZ, COLORADO 81321 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4330' FSL, 1200' FEL, SEC. 32, T41S, R25E SLB&M		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-373 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO 7. UNIT AGREEMENT NAME P 8. FARM OR LEASE NAME NAVAJO TRIBAL #32 9. WELL NO. #32-41 10. FIELD AND POOL, OR WILDCAT ROCKWELL SPRINGS 11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA SEC. 32, T41S, R25E 12. COUNTY OR PARISH SAN JUAN 13. STATE UTAH
14. PERMIT NO. 43-037-30433	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4599' Ungraded Ground Level	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. The postponement in drilling of this well has come about from the drilling of a second well in the Rockwell Springs Field. The second well has unfavorable test results and has delayed any further drilling in the field.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Oberlander
J. R. Oberlander

TITLE

Engineer

DATE

9-5-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JRO/1h
State, T. W. Cooley, G. A. Bannantine, J. I. Burleigh, J. Harrison, W. N. Mosley, File
*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE 14-20-603-373
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME NAVAJO TRIBAL
9. WELL NO. #32-41
10. FIELD OR WILDCAT NAME ROCKWELL SPRINGS
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC. 32 T41S R25E
12. COUNTY OR PARISH SAN JUAN
13. STATE UTAH
14. API NO. 43-03730433
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4599' Ungraded Ground Level

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 4330' FSL, 1200' FEL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Request for extension	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A six month extension is requested for this well to keep the
Application for Permit to Drill valid.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Aug. 16, 1979

BY: Frank M. Hammett

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE PROD. ENGINEER DATE July 5, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JRO/sc

Orig + 3 USGS, State - 2, T.W. Cooley, JIB/C, File, WIS, FEF, RFK,
WNM/File, Navajo Tribe, *See Instructions on Reverse Side Walter Duncan Oil Properties

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLO. 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 4330' FSL, 1200' FEL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Request for extension

5. LEASE
14-20-603-373
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
NAVAJO TRIBAL
9. WELL NO.
#32-41
10. FIELD OR WILDCAT NAME
ROCKWELL SPRINGS
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 32, T41S, R25E
12. COUNTY OR PARISH
SAN JUAN
13. STATE
UTAH
14. API NO.
43-037-30433
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4599' Ungraded Ground Level

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A six month extension is requested for this well to keep the Application for Permit to Drill valid.

RECEIVED

FEB 01 1980

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE Engineer DATE 1-30-80

J. R. OBERLANDER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RO/1h

Orig. + 3 - USGS, State - 2, T. W. Cooley, Navajo Tribe, Walter Duncan Oil Properties
Central File - Cortez, Conroe, Houston, Reg. Group

June 19, 1981

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

Re: Well No. Navajo Tribal #22-41
Sec. 32, T. 41S, R. 25E
San Juan County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/lm

July 6, 1981

Superior Oil Company
P. O. Brawer "G"
Cortez, Colorado 81321

Re: Well No. Navajo Tribal #32-41
Sec. 32, T. 41S, R. 25E
San Juan County, Utah

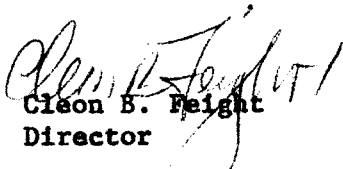
Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of 3-27-78, is hereby terminated for failure to spud within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/lm

~~P20~~ 0367472

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO

Superior Oil Comp.
STREET AND NO.

P.O. Drawer "G"

P.O. STATE AND ZIP CODE

Cortez CO 81321

POSTAGE

\$

CONSULT POSTMASTER FOR FEES

OPTIONAL SERVICES

RETURN RECEIPT SERVICE

CERTIFIED FEE

SPECIAL DELIVERY

RESTRICTED DELIVERY

SHOW TO WHOM AND
DATE DELIVERED

SHOW TO WHOM, DATE
AND ADDRESS OF
DELIVERY

SHOW TO WHOM AND DATE
DELIVERED WITH RESTRICTED
DELIVERY

SHOW TO WHOM, DATE AND
ADDRESS OF DELIVERY WITH
RESTRICTED DELIVERY

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TOTAL POSTAGE AND FEES

\$

POSTMARK OR DATE